CONFIDENTIAL
Release Data See Sec. 70



11.9

BUTTES #1-24 NAVAJO 520 NE SE 24-37N-28E APACHE CO.

COUNTY Apache		AREA 3½	mi. NW/C	ove School LEASE	NO. NOO-C-14-20-2200
WELL NAME Buttes O	as & Oil #	1-24 Nava	jo <b>(2002)</b>		
	SEC 24			E 28E FOOTAGE	1880' FSL & 690' FEL
ELEV 6667 GR	KB SP	UD DATE	11-7-69	STATUS COMP. DATE	TOTAL 11-30-69 DEPTH 3920'
CONTRACTOR					
CASING SIZE DEPTH	CEMENT	LINER	SIZE & DI	PTH DRILLED B	Y ROTARYx
8 5/8 224	105 S	K			Y CABLE TOOL
		_`			E RESERVOIR
	<del></del>	<del>-</del>	<del></del>		RODUCTION P&A
		SOUF	RCE		
FORMATION TOPS Shinarump	DEPTHS 825'	L.L.	E.L.	REMARKS	
DeChelly	1185'	<u> </u>	x	11-9-69	1190'
Organ Rock Cutler Evap.	18 <mark>80'</mark> 2408'		x		
Hermosa Black Shale	3122'		х	······································	
Chaetetes	<del>3600'</del> 3665'		x		
Base Chaetetes	3675' 3762'		X		
Mississippian TD	3855'		х		
	3920'		х		
ELECTRIC LOGS	PEDI	FORATED IN	TERMALC	Phon	
IES-3; SNP-3; BHC /GR-	1	NA	TERVALS	PROD. INTERVALS NA	SAMPLE LOG Am Strat SAMPLE DESCRP. 4COTNETS
					SAMPLE NO. *1603
					CORE ANALYSIS DSTs
					*Tucson 2596
REMARKS	·	<del></del>			APP. TO PLUG x
		<del></del>	<del></del>		PLUGGING REP. x
WATER WELL ACCEPTED BY	,				COMP. REPORT x
BOND CO. Pacific I					
			<del></del>	BOND NO. 32	26966
BOND AMT. \$ 5,000 FILING RECEIPT 2854		-			1 REPORT 5-8-68
API NO. 02-001-20119		C. PLAT		WELL BOOK x	PLAT BOOK X
		TOOUED		DEDICATION	
PERMIT NUMBER 520					EFIDENTIAL
	* ************************************		(over)	Relea	ase Date 5-30 + 70

O

DRILL STEM TEST RESULTS FROM TO NO. See Completion Report 3647 3720 1 See Completion Report 3728 3755 CORE RECORD RECOVERY REMARKS FROM TO NO. REMEDIAL HISTORY NEW PERFORATIONS DATE STARTED - COMPLETED WORK PERFORMED ADDITIONAL INFORMATION

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Date     1-7	pudded - 69	1			-29-	-	ACHEA		duce			्रिह	5F. RKE	3. RT Gr.	or G	(est	hd. f	lange		feet
	depth		<u>l</u>	P.B.T.				Sin	gie, dusi	or tri	ple cor			<u> </u>	T# +his		lual or	triple	complet	ion,
	-		Ì		rfac	۰.									furnis pletio	u <b>seps</b> 1	unte l	port I	or each	
3920 Produ		terval (s	) for this			.5				Rot	tary to	ols use	d (inter	val)	i	Cable	tools	used (	nterval)	
											-392				1		<u></u>			
W28 (	his we	il direct	ionally di	illed?	Was	directlo	nal sur	vey I	made?	Ws	LE CODY	of dire	ctional s	urve	7	Date	filed			
	No			]			No													
Туре	of elec	trical of	r other le	gs rui	(che	ck logs	filed w	ith th	he comm	lasion)	)					Date				
IES	GR	-Soni	c, SN	₹											1					
								<del></del>	CASING											
Casin	g (rep	ort all s	trings se												l e-	cks ce	ment	-	Amt. p	ulled
F	,пг.рове	• ]	Size ho	ie drill	ed	Size c	asing 8	et	Welgh	t (10./	/IL)		epth set	· · · · · · ·						
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Num	ber pe	r ft.	Size &	type			epth Int	101 V 81	<u> </u>	_ _			·							
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Dier		of gas	(state w)	ether	vente	d, used	for fuel	or so	old):			<del>,</del> -								
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CE		e Ca	ופגר	11 C	Λ.			(cc	nmpany).	and t	hat I a	m autho	orized by	said	compa	ny to :	nake ti	is rep	ort; and t	hat thi
	Rutt		ed under	my sup	ervisi	on and d	irection	and t	that the f	acts st	ated th	erejny	re true.	of rect	end o	omplet	e to the	: byst (	of my kn	wledge
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(Complete Reverse Side)

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DETAIL OF FORMATIONS PENETRATED							
Formation	Тор	Bottom	Description*				
Shinarump	825'						
Dechelly	1185'	ļ					
Organ Rock	1880'		•				
Cutler Evap.	2408'						
Hermosa	3122'						
Black Shale	3600'						
Chaetetes	36651		·				
Base Chaetetes	36751						
Molas	37621						
Mississippian	3855'						
T.D.	3920'						
		ļ	•				
DST No. 1	3647'-3720'						
THP	1676 Psi	_					
	13.2 Psi	ļ	·				
ISIP (60 min.		n					
	s)13.2-26.4	PS1					
*FSIP (5 min	·p 4	1					
*FHP	104° F						
BHT	104 1	1	10.1				

\*Starter on rig engine broke and tool was left open for 12 hours.
FSIP and FHP not recorded since recorder clock ran down.

Very weak blow to dead in 2 minutes. Recovered 120' of drilling mud. No oil or gas shows in recovery.

DST No.	2	3728	-3755	1
IHP		1716	Psi	
ĮFp	( 5 min.	13	Psi	
ISIP	(60 min.	329	Psi (	building)
FFP	(180 min			_
*FSIP			neasui	ed
FHP		1716		
BHT		110°	F	
	•			

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INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

- CENTER

PLUGGING RECORD Operator 420 C.A.Johnson Bldg., Denver, Colo. 802b2 Buttes Gas & Oil Co. Federal, State, or Indian Lease Number, or lessor's name if fee lease. Field & Reservoir Well No. Wildcat 1-24 NOO-C-14-20-2200 County Sec-Twp-Rge or Block & Survey Location of Well 1880' FSL, 690' FEL 24-37N-28E Character of well at completion (initial production): Application to drill this well was filed in name of Has this well ever produced oil or gas Dry? Oil (bbls/day) Gas (MCF/day) Dry No Buttes Gas & Oil Co. Amount well producing when plugged:
Oil (bbls/day) | Gas (MCF/o Total depth Date plugged: Water (bbls/day) Gas (MCF/day) 39201 11-30-69 Size, kind & depth of plugs used Indicate zones squeeze cemented, giving amount cement Depth interval of each formation Fluid content of each formation Name of each formation con-taining oil or gas. Indicate which formation open to well-bore at time of plugging \_\_\_\_ None CASING RECORD Packers and shoes Give depth and method of parting casing (shot, ripped, etc.) Pulled out (ft.) Left in well (ft.) Put in well (ft.) Size pipe 2241 2241 8 5/8" Indicate deepest formation containing fresh water. Was well filled with mud-laden fluid, according to regulations? NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE Direction from this well: Name In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required. Use reverse side for additional detail. Engineer CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Buttes Gas & Oil Co. (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. Date STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION File One Copy

Form No. 10

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 PLUGGED AND ABANDONED WELL at 2:00 P.M. on 11-30-69

 Plug No. 1
 3920'-3720'
 54 sx.

 Plug No. 2
 3200'-3100'
 36 sx.

 Plug No. 3
 1250'-1150'
 45 sx.

 Plug No. 4
 900'-800'
 55 sx.

 Plug No. 5
 surface
 10 sx.

Plug No. 5 surface 10 sx Rig released at 4:00 P.M. on 11-30-69.

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APPLICATION TO ABANDON AND PLUG

FIELD	Wildcat				
	_	ε Oil Co.	AD	DRESS 420 C	A. Johnson Bldg, Denver, Colorado 80202
Federal, State	, or indian Lease i	(umber			WELL NO Navajo No. 1-2-
or ressor's Ma	ime ii ree Lease	SECTION	24		COUNTY Apache
SURVEY		SECTION	I CELL S	ection 24. T	37N, R28E, Apache Co., Arizona
LOCATION_	NE去_SWA	(1880, EZF 200	<u> </u>	<u> </u>	
					TOTAL DEPTH 3920 Driller
TYPE OF W	ELL. Dry	iole (Oil, Gas o	or Dry Hole)		TOTAL DEPTH 3920 Driller
ALLOWABL	E (If Assigned)		<del></del>		
LAST PROD	OUCTION TEST	OIL		· ·	WATER(Bbls.)
		GAS		•	DATE OF TEST
PROPERCING	G HORIZON		P	RODUCING FRO	то
PRODUCING	TO CACING DEC	OPD 2241 of 8	5/8" cas	ing cemented	with 105 sx.
		· · · · · · · · · · · · · · · · · · ·			
					•
		<u></u>			
o ruit. Di	TAILS OF PRO	POSED PLAN OF W	ORK Rec	eived oral p	ermission from U.S.G.S. and
Z. FULL D	ete of Arizon	s to olug Well a	s follows	i <u>i</u>	
		39201-37501	54 sx.		
	Plug No. 1				
	Plug No. 2				
	Plug No. 3	12501-11501	<del>-</del>		
	Plug No. 4	900¹ -800¹			
	Plug No. 5	surface			
If wall is t	n he abandoned. G	loes proposed work co	onform with	requirements of I	Rule 202? Yes If not, outline
proposed p	procedure above.				
DATE CO	MMENCING OPE		1-30-69		645 Petroleum Club Bldg.
NAME OF	PERSON DOING	WORK D. C.	Berger	ADD	press Denver, Colorado 80202
CORRESP	ONDENCE SHOU	LD BE SENT TO	lame /	me	· Weey
			Engir	2005	
		- (1	älle		
		<del></del>		C. A. Johnson	Bldg., Denver, Colorado 80202
		E	12-5-	60	
	•	<u></u>	Date	-09	(6)
<u> </u>					STATE OF ARIZONAL
Date App	roved 12-11	-69		OIL	GAS CONSERVATION COMMISSION
	STATE	OF ARIZONA	1∩782−		Application to Abandon and Plug
	OIL & GAS CONS	ERNATION COMMISSI	Je 1-		P 46 6 6
By:	CHYVVU 1	JUNION		Form No. 9	
Permit No	520				
FEIRITAIN	· · · · · · · · · · · · · · · · · · ·	_			Troit

32-04-59

The following member two been delivered to the est.

Arklu, 744 741.

Sec. 1777-195

Townjo Co. 1011.

Putted D 1 1 TL-1; Mayria Bes. 14-377-208 Assets Co. Aris Torothy of the

Unio 1, #1-M-17 Navajo Jec.17-36N-39E Apreha Co. Ariz. Weld "11to Permis ( 522

HADY MODIDAY J

TATE TO SEE

4-Cheon

December 1, 1969

Memo to Buttes Gas & Oil #1-24 Navajo (2200)
T37N, R28E, G & SRM
Sec. 24: NE/4 SE/4
Apache County
Permit #520

Memo from J. Scurlock

Buttes called this date requesting verbal permission to plug the captioned well.

### Formation tops:

Shinarump	825'
Moenkopi	9281
DeChelly	1185'
Organ Rock	1880'
Hermosa	3122'
Molas	3762'
Mississippian	38551
Total Depth	39201

#### Plugs:

From 3750' to 3920'
" 3100 " 3200'
" 1150 " 1250'
" 800' " 900'

Ten sacks of cement at surface plus a surface marker.

Two DST's were made in the Hermosa formation. Recovered mud, no shows.

No cores were taken.

They set 8-7/8" casing at 224'.

520

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-00.55,5588590 -00.55,5588590

Form 9-1123

Supervisor, Oil & Gas Operations:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the **Exercise Atlanta Series**, holder of oil and gas lease

U. S. Land Office: Serial Number: Window Rock, Arizona N00-C-14-20-2200

and hereby designates

Neme:

Buttes Gas & Oil Co.

Address:

420 C.A. Johnson Building, 509 Seventeenth Street Denver, Colorado 80202

as its operator and local agent, with full authority to act in its behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil & Cas Operating Regulations with respect to (describe acreage to which this designation is applicable)

Township 37 North, Range 28 East, G.S.R.M.
Section 24: All

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil & Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lesse terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

W. T. BLACKBURN

(Signature of Lessee)

3,1969

NOA

(Detie)

1650 Denver Club Building Denver, Colorado 80202

(Address)

STATE OF COMMENTS

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- C	

APPLIC. (1	ON FOI	R PERMIT	TO DRILL O	RCZ-ENTE	R <sup>.</sup>	
APPLICATION TO DRILL			l t :	RE-ENTER OL	<b></b>	
			,		-	
Buttes Gas & Oil Co.	·			<u> </u>		
. • •				C	ent numbro	80202
420 C. A. Johnson Bldg.	L <u>}</u>	Denve City	<u> </u>		olorado State	00104
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Not selected - to be	furnish	<u>red</u>				
illing Courseior						
dress						
	DESC	RIPTION OF	WELL AND LEASE	·	U . <u>5 295</u>	
deral, State or Indian Lease Number, or if fee	lease, nam	e of lessor	Well number		Elevation_(ground)	•
NOO-C-14-20-2200		·	1-24	osed location to n	To be supp	ned
earest distance from proposed location property or lesse line:			Distance from prop completed or applie	d-for well on th	e same lease:	
69	0	feet				feet
umber of acres in lease:			Number of wells or completed in or dr	n lease, including Uling to this reser	this well, voir:	
				ne		
hease, purchased with one or more ells drilled, from whom purchased:	me			Address		
ells drilled, from whom purchased:		•				
None		Section ton	rnship range or block	k and survey	Dedication (Comp	ly with Rule 10
rell location (give footage from section lines) 1880* FSL. 690* FEL		_	37N 28E		ng( <b>80</b> =	· 11
ield and reservoir (if wildest, so state)		<u> </u>	County			
Wildcat			Apache		9.120 L	
listance, in miles, and direction from hearest to 3½ miles NW Cove School	town or post	office	ty Arizona		лонн - 1. <u>Х</u>	
32 MIJES NW LOVE 3CHOC roposed depth:	Rotary o	r cable tools			te work will start	
4100*	_	Rotary	<u> </u>	Filing Fee	<u>-5-69</u>	
sond Status Applied for		tion Report	Or attached	Attached		
mount \$5.000	On file	Δ				
2 D-211 1241 bolo +	o 180°.	Cement	8 5/8" casin	g to surface	ce.	chave of
2. Drill 7 7/8" hole	to 410	0* T.D.	During arill	ing, core	or test any	SILOWS OI
	otal ne	pen run	roys.	complete	or abandon.	
oil or gas. At T			acte and lane			
oil or gas. At T 3. At Total Depth ba	sed on	cores, t	ests and logs	combile co		
3. At Total Depth ba		······································				of
3. At Total Depth ba	e penalty o	f perjury, st	ate that I am the	Engine	er	3
3. At Total Depth ba	e penalty o	f perjury, st	ate that I am the	Engine	er	3
3. At Total Depth ba	e penalty o	f perjury, st	ate that I am the	Engine	er	3
3. At Total Depth ba	e penalty o	f perjury, st	ate that I am the	Engine	er	3
3. At Total Depth ba	e penalty o	f perjury, st	ate that I am the	Engine  ed by said comparing, correct and comparing and co	er my to make this re- complete on the best	3
3. At Total Depth ba	e penalty o	f perjury, st	ate that I am the	Engine	er my to make this re- complete on the best	3
3. At Total Depth ba	e penalty o	f perjury, st	ate that I am the	Engine  ed by said compa  rise, correct and compa	er my to make this re- complete on the best	3
3. At Total Depth baccertificate: I, is dersigned, under the Buttes Gas & Oil Co. report was prepared under my supervision and	e penalty o	f perjury, st	ate that I am the mr that I am authorists stated therein see	Engine  ed by said compa  rise, correct and compa	er my to make this re- complete on the best	of that to gray knowled
3. At Total Depth baccertificate: I, If Gersigned, under the Buttes Gas & Oil Co. report was prepared under my supervision and permit Number: 520	e penalty o	f perjury, st	ste that I am the	Engine comparing correct and comparing correct and cor	er my to make this re- completed the best	port; and that t
3. At Total Depth baccertificate: I, is dersigned, under the Buttes Gas & Oil Co. report was prepared under my supervision and	e penalty o	f perjury, st	ste that I am the	Engine  The correctant of the	er  my to make this re- complete the best  669  F ARIZONA EVATION COMM	port; and that t
3. At Total Depth baccertificate: I, If Gersigned, under the Buttes Gas & Oil Co. report was prepared under my supervision and permit Number: 520	e penalty o	f perjury, st	ste that I am the	Engine  med by said comparing, correct and comparing to the correct and correct a	er my to make this re- complete to the best deep for ARIZONA EVATION COMM	port; and that t
3. At Total Depth baccertificate: I, is dersigned, under the Buttes Gas & Oil Co. report was prepared under my supervision and permit Number: 520  Approval Date: 1/-5-(3)	direction a	company), and that the factorial	ste that I am the	Engine  med by said comparing, correct and comparing to the correct and correct a	er  my to make this re- complete the best  669  F ARIZONA EVATION COMM	port; and that t

Programme Section 1

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- 1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
- 2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 3. All distances shown on the plat must be from the outer boundaries of the Section.
- 4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES\_\_\_\_NO\_X\_\_
- 6. If the answer to question four is "no," list all the owners and their respective interests below:

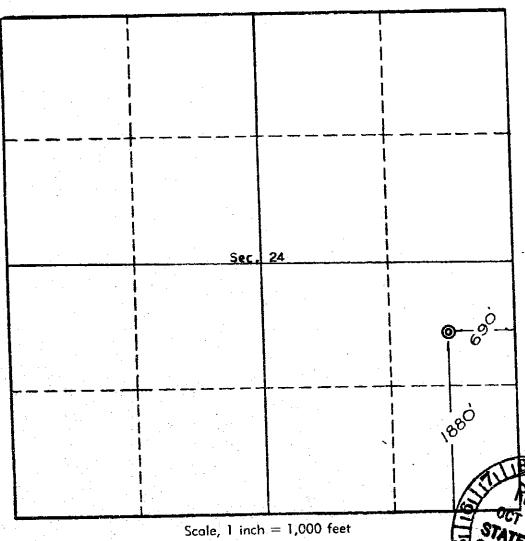
ner	See attached list	Land Description
	See attached 113t	All of Section 24-37N-28E
	011 OF 150 15 736 1 1 151	CERTIFICATION
		I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Name  John E. Wey  Position  Engineer  Company  Buttes Gas & Oil Co.
	יכ	Date 10=28=69
	li of reion	I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Copy of survey
	nos dispesiones de solis fermion	Date Surveyed  Registered Professional Engineer and/or Land Surveyor

PROPOSED CASING PROGRAM

Sacks Cement Size of Casing Cementing Depths Grade & Type Top Weight 250₹ To surface 250 K-55 24 8 5/8" 4100 4100 200 sx. J-55 0 5 1/2" 15.5

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Company BUTTES GAS & OIL CO. Well Name & No. Location 1880 feet from the South line and 690 feet from the East line. Sec. 24 , T. 37 N., R. 28 E., G. & S. R. M., County . Apache ... , Arizona Ground Elevation \_6667, ungraded.



Surveyed October 7,

This is to certify that the above plat was prepared from field notes of actual made by me on under my supervision and that the same are true and correct to best of my knowledge and belief.

Seal: 🗀

Registered Land Surveyor Arizona Registration No. 2311

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# PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION, STATE OF ARIZONA,

To: BUITES GAS			
	(OPERATOR)		
المراجعة الم	a well to be know	n as	
io driir	u 17011 15 55 1010 101		
BUTTES GAS	& OIL #1-24	WAVAJO (2200)	·
	(WELL NAME)	•	
located 1880' FSL - 690'			
located 1880. hzr - 930.			
Section 24 Township 378 Ran	nge 288	APACHE	County, Arizona.
Section 10Wiship			
The	2 88/4		of said
Section, Township and Range is dedicated	to this well.		
		· ·	
Said well is to be drilled substantially	as outlined in the	attached Application	n and must be drilled
in full compliance with all applicable laws	s, statutes, rules an	d regulations of the	State of Arizona.
in full compliance with an opplicable to the	,		
. tota <b>Set</b> a Julia	KOVENI	RER	69
Issued this 5th day of			<del></del>
	OIL AND	GAS CONSERVAT	ION COMMISSION
		1 /2	100
PRIOR TO BEING ALLOWED TO PRODUCE THIS WELL	By	AND EXECUTIVE SE	MC SICK
		EXECUTIVE SE	ondian.
105, SECTION A THRU G (SPACING), WITH MESSED TO THE PRODUCT TO BE PRODUCED.			
= · · · · · · · · · · · · · · · · ·			

Oil & Gas Conservation Commission

Permit to Drill

FORM NO. 27

SAMPLES ARE REQUIRED

API NO. 02-001-20119

Nº

17

PERMIT

RECEIPT NO.

NORTH LUKACHUKAI PROSPECT

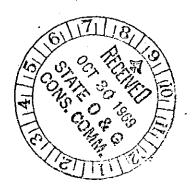
Well: Navajo No. 1-24

Apache County, Arizona

Attachment to application for permit to drill for subject well:

Buttes Gas & Oil Co.	38.8889%
W. T. Blackburn	8.3333%
St. Mary Parish Land Co.	16.6667%
F. A. F. Berry	5.5555%
Alf Thompson	2.7778%
R. K. Thompson	2.7778%
C. L. Neill	2.7778%
N. E. Gunderson	2.7778%
Union Texas Petroleum Corp.	19.4444%
	100 0000%

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TOTAL COMM

BUTTES GAS & OIL CO.

1200 THE DENVER CENTER BUILDING 1776 LINCOLN STREET DENVER. COLORADO 80203

DENVER DIVISION (303) 892-5840

HOME OFFICE OAKLAND, GALIFORNIA

May 13, 1971

Mr. Perry Hurlbut Navajo Tribe Minerals Department Box 146 Window Rock, Arizona 86515

( )

Arizona 0il & Gas Cons. Comm. Room 202 1624 West Adams Phoenix, Arizona 85007

Re: Navajo No. 1-24

Gentlemen:

Enclosed, for your files, please find one copy each of the following logs for the subject well:

Sidewall Neutron Porosity Log Borehole Compensated Sonice Log - Gamma Ray Induction Electrical Log

Very truly yours,

Jahn I Mey

John E. Wey

sd Enclosures

RECEIVED

MAY 1719/1

0 & G CONS. COMM.

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X-526 Y-Chrono

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December 16, 1969

Mr. John E. Wey Buttes Gas & Oil Company 420 C. A. Johnson Building Denver, Colorado 80202

Buttes #1-24 Navajo (2200) T37N, R28E, G & SRM Sec. 24: NE/4 SE/4 Apache County Permit #520

Buttes #1-31 Navajo (1576) T35N, R27E, G & SRM Sec. 31: NE/4 NE/4 Apache County Permit #526 Pacific Indemnity Bond No. 326966

Dear Mr. Wey:

We have received all the required reports and notification of samples on the Buttes #1-24 Navajo, Permit #520, and everything is in order. Pursuant to a letter from Mr. William L. Keeling, Pacific Indemnity Company, dated December 4, 1969, the captioned bond is released as to the Buttes #1-24 Navajo, Sec. 24-T37N-R28E, Permit #520, and will now cover the new well Buttes #1-31 Navajo, Sec. 31-T35N-R27E, Permit #526.

Our Geologist will check the site and the dry hole marker on the Buttes #1-24 Navajo well on his next visit to that area.

Yours truly,

John BannisterE Executive Secretary

copy to Pacific Indemnity Company

uniper DIL & GAS COMPANY A DIVISION OF

BUTTES GAS & OIL CO.
SUITE 420, C. A. JOHNSON BUILDING, 509 SEVENTEENTH STREET, DENVER, COLORADO 80202

December 12, 1969

TELEPHONE: 292-4820 AREA CODE: 303

State of Arizona Oil & Gas Conservation Commission Room 202 1624 West Adams Phoenix, Arizona 850\_\_\_\_

Re: Apache No. 1-24

Attn: James Scurlock

Gentlemen:

Enclosed are forms No. 4 and No. 10 for the subject well.

As discussed with you and noted at the bottom of the completion report, we request that you keep this information confidential.

Very truly yours,

John E Wey John E. Wey

JEW/ss encl. 2

SAN COMMENTS

WHENEW

RESIDENCE PHONE: 325-2188 Area Code 505

### HAROLD H. BROWN

Consultant in Petroleum Geology

OFFICE PHONE: 325-4900 • PETROLEUM CLUB PLAZA FARMINGTON, New Mexico 87401

December 12, 1969

Mr. Jim Scurlock Oil & Gas Conservation Commission State of Arizona 1624 W. Adams Phoenix, Arizona Re: Buttes Gas & Oil
Navajo 1- 24
Sec. 24, T37N-R28E
Apache Co., Ariz.

Dear Mr. Scurlock:

As requested by Mr. John Wey samples for the above test well were delivered to the Four Corners Sample Cut in Farmington, New Mexico with instructions to cut and send a set to your office and the Museum of Northern Arizona.

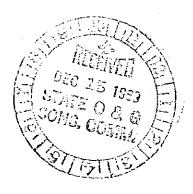
Very truly yours,

Lauld K. Burn

Harold H. Brown



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## BUTTES GAS & OIL CO.

2150 FRANKLIN STREET
OAKLAND, CALIFORNIA 94612
(415) 893-0364

November 7, 1969

U. S. Geological Survey
Oil & Gas Operations Branch
Petroleum Club Plaza
Farmington, New Mexico 87401

Attention: Mr. Philip McGrath

Re: Lease Contract #N00-C-14-20-2200

Section 24-37N-28E

Apache County, Arizona

Our North Lukachukai Prospect

Gentlemen:

Enclosed please find three copies of a Designation of Operator executed by W. T. Blackburn giving authority to this company to operate the drilling of an oil and gas test on the captioned lands.

Sincerely,

L. E. Rickard
Land Department

LER/cm Enclosures

Cc: State of Arizona
Oil & Gas Conservation Commission
Room 202, 1624 West Adams
Phoenix, Arizona 85007

Mr. Wm. R. Stroble



520

November 6, 1969

Mr. John E. Wey Buttes Gas & Oil Company 420 C. A. Johnson Building Denver, Colorado 80202

Re: Buttes Gas & Oil #1-24 Navajo (2200) T37N, R28E, G & SRM Sec. 24: NE/4 SE/4 Apache County Permit #520

Dear Mr. Wey:

Enclosed is your approved Application for Permit to Drill, a copy of the plat, and the Permit To Drill. The Receipt No. 2854 was sent to you in a previous mailing. Also enclosed are miscellaneous instruction sheets pertaining to well samples and reports required by this office.

Yours truly,

James A. Lambert Administrative Assistant

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Enc.

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November 6, 1969

Mr. John E. Wey Buttes Gas & Oil Company 420 C. A. Johnson Building Denver, Colorado 80202

Re: Buttes #1-23 Navajo T37N, R27E, G & 3RM Sec. 23: SE/4 SE/4 Apache County Permit #476

Dear Mr. Wey:

By letter from Elliott A. Riggs this Commission was notified that the well site was cleaned and the dry hole marker was in place. This Commission is willing to transfer Pacific Indemnity Company Bond No. 326966 to the location where the Buttes #1-24 Navajo (2200) will be drilled, on the condition that the captioned well's dry hole marker has attached to it a sign showing the name of the captioned well; its location by quarter-quarter, section, township and range; and this drilling permit number.

X - Garage

Our field man will inspect this site and dry hole marker at his first visit to the new well to be drilled. This letter is this Commission's acceptance of Bond No. 326966 as surety for the new well and conditional release of the bond on the captioned well.

Yours truly,

James A. Lambert Administrative Assistant

JAL:jd cc: Pacific Indemnity Company

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Y-Marsono X. Lambert

(P)

November 3, 1969

Mr. John E. Wey Buttes Gas & Oil Company 420 C. A. Johnson Building Denver, Colorado 80202

Re: Buttes Gas & Oil #1-24 Navajo (2200) T37N, R28E, G & SRM Sec. 24: NE/4 SE/4 Apache County

Dear Mr. Wey:

We have checked the Application for Permit to Drill you submitted and have also received the plat covering the captioned well. Everything seems to be in order and the permit will be issued on or about November 5th when our authorized signatory, Mr. John Bannister, Executive Secretary returns to the office.

Please find enclosed Receipt No. 2854 covering the \$25 filing fee.

Yours truly,

James A. Lambert Administrative Assistant

jd Enc.

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**ERNEST V. ECHOHAWK** 201 SUMMIT DRIVE FARMINGTON, NEW MEXICO 87401

October 29, 1969

State of Arizona Dil & Gas Conservation Commission 1624 West Adams Phoenix, Arizona

Dear Sir:

At the request of Buttes Gas & Bil Co. of Denver, Colorado: attached are the necessary copies of the Well Location plat which they wish to file with your office.

The Well Location as per plat is located in the  $NE_{4}^{1}SE_{4}^{1}$  of Section 24, T-37-N, R-28-E, G. & S. R. M., Apache, County, Arizona.

E. V. Echohawk, Reg. Land Surveyor



E MELTE

DATE INVOICE GROSS / 10-28-9	AMOUNT CREDITS	PREVIOUS BALANCE	
			520

PLEASE DETACH THIS STATEMENT BEFORE DEPOSITING CHECK

JUNIPER OIL & GAS COMPANY
SUITE 420, C. A. JOHNSON BUILDING, 509 SEVENTEENTH STREET
DENVER, COLORADO 80202

A DIVISION OF BUTTES GAS & OIL CO.

THIS CHECK IS TENDERED IN PAYMENT OF ITEMS LISTED